(iii) All the States/Constituents to restrict their drawal from the grid to the drawal schedule given to them on daily basis.

(iv) Adequate shunt capacitors be installed/added by all the constituents in their respective systems to maintain normal voltage profile.

Demand and supply of power in NER

1477. SHRI PRAKANTA WARISA: Will the Minister of POWER be pleased to state:

(a) what is the total demand and supply of power in the NER at present;

(b) what is the present power generation, district-wise;

(c) the estimated demand and supply of power during the next five years; and

(d) the steps being taken by Government to fill the gap of demand and supply of power in NER?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The power supply position in North-Eastern Region during April-January, 2000 is given below:

	EnergyMU net		Peak MW net
Requirement	4141	Peak demand	959
Availability	4207	Peak met	932
Surplus	66	Deficit	—27
%age surplus	1.6	%age deficit	2.8

(b) State-wise/station-wise energy generation in North-Eastern Region during April-January, 2000 is given in Statement. (*See* below).

(c) As per the Mid Term appraisal, an all India capacity addition

of 28,097 MW is expected during the Ninth Plan. Based on this capacity addition, the demand and availability in the North-Eastern Region by the end of the Ninth Plan is expected to be as follows.

Peak Demand (MW)	1722
Peak Availability (MW)	1610
Deficit (MW)	—112
%age deficit	6.5
Energy reqirement (MU)	8148
Energy availability (MU)	8704
Surplus (MU)	556
%age surplus	6.8

(d) Government of India is giving adequate thrust for the development of power sector in North-Eastern Region and Sikkim. As many as four Conference of Power Ministers of North-Eastern Region and Sikkim have been held since 1998 and with their due deliberations, various power generation schemes have been identified for execution. Brief status of capacity addition Programme in North-Eastern Region and Sikkim is given below.

Central Sector:	
Present Installed Capacity	730 MW
Kopili HEP, Assam	250 MW
Assam Gas Based CCPP	291 MW
Agartala Gas Based Power Project	84 MW
Loktak HE Project	105 MW
Capacity Addition Plan:	
Ninth Five Year Plan:	540 MW
Doyang HE Project (Nagaland)	75 MW
Ranganadi Stage-I HE Project (Ar. P)	405 MW
Rangit HE Project (Sikkim)	60 MW
Tenth Five Year Plan:	1495 MW

Tuirial HE Project Mizoram	60 MW
Kameng HE Project, Arunachal Pradesh	600 MW
Tuivai HE Project, Mizoram	210 MW
Loktak D/S Project, Manipur	90 MW
Kopili Statge-II HE Project, Assam	25 MW
Teesta-V, Sikkim	510 ME

Statement

Power Generation in North-Eastern Region

S. No.	State/Name of Thermal Power Station	Power Generation(MUS) April 1999-Jan. 2000	
		Target	Actual
	Assam		
1.	Chandrapur	85	36
2.	Namrup	342	300
3.	Bongaigaon	66	85
4.	Gas Turbine	342	344
	TOTAL	835	765
	NEEPCO (Central Sector)		
1.	Kathalguri (Assam)	778	834
2.	Agartala GT (Tripura)	198	302
3.	Khandong (Meghalaya)	211	159
4.	Kopili (Meghalaya)	912	519
	TOTAL	2099	1814
	Meghalaya		
1.	Kyrademkula	111	148
2.	Umiam I	76	90

S. No.	State/Name of Thermal Power Station	Power Generation(MUS) April 1999-Jan. 2000	
		Target	Actual
3.	Umiam II	38	38
4.	Umiam IV	114	219
5.	Umtru	53	50
	TOTAL	392	545
Tripura			
1.	Baramura GT	30	24
2.	Rokhia GT	240	192
3.	Gumati Hy	42	50
	TOTAL	312	266
Manipur			
1.	Loktak (NHPC C. Sector)	390	424
Arunachal Pradesh			
1.	Tago	17	11

New Power Policy

1478. SHRIMATI BASANTI SARMA: Will the Minister of POWER be pleased to state:

(a) whether Government have formulated any new Power Policy in the country;

(b) if so, the details thereof;

(c) if not, the reasons therefor; and

(d) the effective measures being taken by Government in this regard;

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (d) An energy Policy Committee has already been set up in the Planning Commission under the Chairmanship of Member Secretary, Planning Commission on 25th August, 1995 to recommend an outline of the energy Policy